

***SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS***

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

				<u>Rate D</u>
<u>Tier</u>	<u>Percentage of Federal Poverty Guidelines</u>	<u>Discount</u>	<u>Blocks</u>	<u>LI-EAP Discount(1)</u>
1	176 - 185	5%	Customer Charge	(\$0.42)
			First 250 kWh	(\$0.00615)
			Excess 250 kWh	(\$0.00640)
2	151 - 175	7%	Customer Charge	(\$0.59)
			First 250 kWh	(\$0.00861)
			Excess 250 kWh	(\$0.00896)
3	126 - 150	18%	Customer Charge	(\$1.51)
			First 250 kWh	(\$0.02215)
			Excess 250 kWh	(\$0.02305)
4	101 - 125	33%	Customer Charge	(\$2.77)
			First 250 kWh	(\$0.04060)
			Excess 250 kWh	(\$0.04225)
5	76 - 100	48%	Customer Charge	(\$4.03)
			First 250 kWh	(\$0.05905)
			Excess 250 kWh	(\$0.06145)
6	0 - 75	70%	Customer Charge	(\$5.88)
			First 250 kWh	(\$0.08612)
			Excess 250 kWh	(\$0.08962)

(1) Total utility charges from Supplement No. 2, Page 2 (excluding the Electricity Consumption Tax) plus Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.

Authorized by NHPUC Order No. 25,149 in Case No. DE 10-028, dated September 24, 2010

Issued: September 17, 2010
Effective: November 1, 2010

Issued By: Mark H. Collin
Treasurer

DEFAULT SERVICE
SCHEDULE DS

AVAILABILITY

This Schedule is for energy supply service only. Customers taking service hereunder must also take service under one of the Company's Delivery Service Schedules.

Default Service shall be available under this Schedule to all Customers, including Customers that return to utility-provided energy supply service after receiving energy supply service from a Competitive Supplier or self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or those Customers whose energy to be provided by a Competitive Supplier or self-supply does not reach the Company's distribution system for any reason.

CHARACTER OF SERVICE

Electricity will be supplied with the same characteristics as specified in the applicable Delivery Service Schedules.

DEFAULT SERVICE CHARGE

The Default Service Charges ("DSC") for each class are specified on Page 74 for the Non-G1 class and Page 75 for the G1 class, Calculation of the Default Service Charge.

DEFAULT SERVICE CHARGE RECONCILIATION

The DSC shall be calculated separately for the Non-G1 (all classes except G1) and the G1 classes. The DSC for the Non-G1 class will be calculated on a six month basis and shall be offered as a fixed charge or as a variable charge, as provided below. The DSC for the G1 class will be calculated on a three month basis and shall be offered as a variable charge only, as provided below. The DSC shall consist of two separate components, a Power Supply Charge and a Renewable Portfolio Standard (RPS) charge. The Power Supply Charge shall be based on a forecast of all Default Service costs, excluding the costs associated with complying with RPS, and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period. The RPS Charge shall be based on a forecast of the costs to comply with RPS and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period.

Separate reconciliation of costs and revenues for the Power Supply Charge and the RPS Charge, for both the Non-G1 and G1 classes, shall be performed on an annual basis effective May 1. Default Service costs included in the Power Supply Charge shall include wholesale supplier charges and GIS support payments, internal company administrative costs, supply-related working capital, external company administrative costs, and a provision for uncollectible accounts attributed to Default Service. External company administrative costs will be directly assigned to the Non-G1 or G1 class, as applicable. Costs that are common to both classes will be allocated to those classes based on kWh sales. Costs of uncollectible accounts will be directly assigned to the Non-G1 or G1 class. Default Service costs included in the RPS Charge shall include costs of compliance with the Renewable Portfolio Standard and associated working capital.

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CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Mar-11</u>	<u>Apr-11</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation	(\$16,806)	(\$19,941)	(\$21,368)	(\$18,607)	(\$18,308)	(\$16,294)	(\$111,325)
2 Total Costs	<u>\$4,135,671</u>	<u>\$5,219,851</u>	<u>\$6,188,946</u>	<u>\$5,438,446</u>	<u>\$4,801,961</u>	<u>\$4,202,547</u>	<u>\$29,987,423</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$4,118,865	\$5,199,910	\$6,167,578	\$5,419,839	\$4,783,653	\$4,186,253	\$29,876,098
4 kWh Purchases	<u>62,435,714</u>	<u>74,085,957</u>	<u>79,386,877</u>	<u>69,129,750</u>	<u>68,017,584</u>	<u>60,536,337</u>	<u>413,592,219</u>
5 Total, Before Losses (L.3 / L.4)	\$0.06597	\$0.07019	\$0.07769	\$0.07840	\$0.07033	\$0.06915	\$0.07224
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07019	\$0.07468	\$0.08266	\$0.08342	\$0.07483	\$0.07358	
8 Total Retail Rate - Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.07686
<i>Renewable Portfolio Standard (RPS) Charge</i>							
9 Reconciliation	\$1,619	\$1,921	\$2,059	\$1,793	\$1,764	\$1,570	\$10,726
10 Total Costs	<u>\$105,316</u>	<u>\$124,965</u>	<u>\$168,018</u>	<u>\$146,312</u>	<u>\$143,959</u>	<u>\$128,126</u>	<u>\$816,696</u>
11 Reconciliation plus Total Costs (L.9 + L.10)	\$106,935	\$126,886	\$170,077	\$148,105	\$145,723	\$129,696	\$827,422
12 kWh Purchases	<u>62,435,714</u>	<u>74,085,957</u>	<u>79,386,877</u>	<u>69,129,750</u>	<u>68,017,584</u>	<u>60,536,337</u>	<u>413,592,219</u>
13 Total, Before Losses (L.11 / L.12)	\$0.00171	\$0.00171	\$0.00214	\$0.00214	\$0.00214	\$0.00214	\$0.00200
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
15 Total Retail Rate - Variable RPS Charge (L.13 * (1+L.14))	\$0.00182	\$0.00182	\$0.00228	\$0.00228	\$0.00228	\$0.00228	
16 Total Retail Rate - Fixed RPS Charge (L.13 * (1+L.14))							\$0.00213
17 Total Retail Rate - Variable Default Service Charge (L.7 + L.15)	\$0.07201	\$0.07650	\$0.08494	\$0.08570	\$0.07711	\$0.07586	
18 Total Retail Rate - Fixed Default Service Charge (L.8+L.16)							\$0.07899

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CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Total</u>
<i>Power Supply Charge</i>				
1 Reconciliation	(\$2,407)	(\$2,572)	(\$2,634)	(\$7,612)
2 Total Costs	<u>\$315,885</u>	<u>\$370,011</u>	<u>\$413,522</u>	<u>\$1,099,418</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$313,478	\$367,440	\$410,888	\$1,091,806
4 kWh Purchases	<u>5,125,497</u>	<u>5,475,852</u>	<u>5,608,358</u>	16,209,708
5 Total, Before Losses (L.3 / L.4)	\$0.06116	\$0.06710	\$0.07326	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.06397	\$0.07018	\$0.07663	
<i>Renewable Portfolio Standard (RPS) Charge</i>				
8 Reconciliation	\$3,670	\$3,921	\$4,016	\$11,608
9 Total Costs	<u>\$8,802</u>	<u>\$9,403</u>	<u>\$12,084</u>	<u>\$30,290</u>
10 Reconciliation plus Total Costs (L.8 + L.9)	\$12,472	\$13,325	\$16,101	\$41,897
11 kWh Purchases	<u>5,125,497</u>	<u>5,475,852</u>	<u>5,608,358</u>	16,209,708
12 Total, Before Losses (L.10 / L.11)	\$0.00243	\$0.00243	\$0.00287	
13 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
14 Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13))	\$0.00255	\$0.00255	\$0.00300	
15 Total Retail Rate - Variable Default Service Charge (L.7 + L.14)	\$0.06652	\$0.07273	\$0.07963	

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